Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,254			15,569	-239	20,858	515	33,549	3,378	o	10,429
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,485	-11	1,959	661	407		609	583	840	7,469	8,073
Pentanes Plus		-11		_	_		-35	_	40	787	149
Liquefied Petroleum Gases			1,959	661	407		644	583	800	6,682	7,924
Ethane/Ethylene			11	_	-1,965		-2	_	_	-195	74
Propane/Propylene			1,219	541	2,372		316	_	437	6,061	5,571
Normal Butane/Butylene			727	9			322	194	362	680	1,903
Isobutane/Isobutylene			2	111	_		8	389	_	137	376
Other Liquids		869		19,559	52,895	5,721	-2,157	82,330	340	-1,469	64,158
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		872		309	9,555	-210	27	10,475	24	0	7,836
Hydrogen				-	_	136		136	_	0	
Oxygenates (excluding Fuel Ethanol)						1		_	1	0	
Renewable Fuels (including Fuel Ethanol)		872		309	9,555	-348	27	10,339	22	0	7,836
Fuel Ethanol ⁶		750		9	9,354	39	26	10,104	22	0	6,846
Renewable Fuels Except Fuel Ethanol		122		300	201	-386	1	235	1	0	990
Other Hydrocarbons				_	-	-	-	-	-	_	_
Unfinished Oils				2,427	-55		319	3,210	312	-1,469	4,685
Motor Gasoline Blend.Comp. (MGBC)		-3		16,823	43,395	5,931	-2,503	68,645	4	0	51,637
Reformulated		_		3,926	8,776	629	-1,265	14,596	0	0	17,795
Conventional		-3		12,897	34,619	5,302	-1,238	54,049	4	0	33,842
Aviation Gasoline Blend. Comp				_	-		_	-	_	-	-
Finished Petroleum Products		_	116,454	9,965	48,539	-5,697	1,662		8,453	159,146	71,565
Finished Motor Gasoline		-	96,332	2,104	9,208	-5,970	436		144	101,094	6,144
Reformulated		_	38,890	_	_	733	4		_	39,619	28
Conventional		-	57,442	2,104	9,208	-6,703	432		144	61,475	6,116
Finished Aviation Gasoline			_	1	57		26		_	32	180
Kerosene-Type Jet Fuel			3,206	1,557	13,742		666		39	17,800	8,512
Kerosene			150	_	_		116		3	31	1,439
Distillate Fuel Oil ⁷			10,042	3,348	23,550	273	182		5,494	31,537	41,468
15 ppm sulfur and under ⁸			9,610	2,292	20,575	273	-911		4,167	29,494	31,395
Greater than 15 ppm to 500 ppm sulfur ⁸			1,093	179	46	-	1,342		250	-274	2,434
Greater than 500 ppm sulfur			-661	877	2,929		-249		1,077	2,317	7,639
Residual Fuel Oil ⁹			1,787	2,163	533		720		1,369	2,394	8,702
Less than 0.31 percent sulfur			475	360	_		250		NA	NA	1,236
0.31 to 1.00 percent sulfur			187	328	-		432		NA	NA	2,001
Greater than 1.00 percent sulfur			1,125	1,475	533		38		NA	NA	5,465
Petrochemical Feedstocks			99	7	-19		-42		-	129	102
Naphtha for Petro. Feed. Use			99	5	_		-42		-	146	102
Other Oils for Petro. Feed. Use			_	2	-19		_		-	-17	_
Special Naphthas			21	_	_		-3		-	24	21
Lubricants			408		632		17		211	957	1,072
Waxes			13	71	_		-7		91	0	135
Petroleum Coke			1,098		_		_		832	268	_
Marketable			367	2	_		-		832	-463	_
Catalyst			731							731	
Asphalt and Road Oil			1,860	565	836		-439		256	3,444	3,765
Still Gas			1,337							1,337	
Miscellaneous Products			101	2	-		-10		15	98	25
Total	7,739	858	118,413	45,754	101,602	20,882	629	116,462	13,010	165,147	154,225

⁼ Not Applicable

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial along the control of the

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.